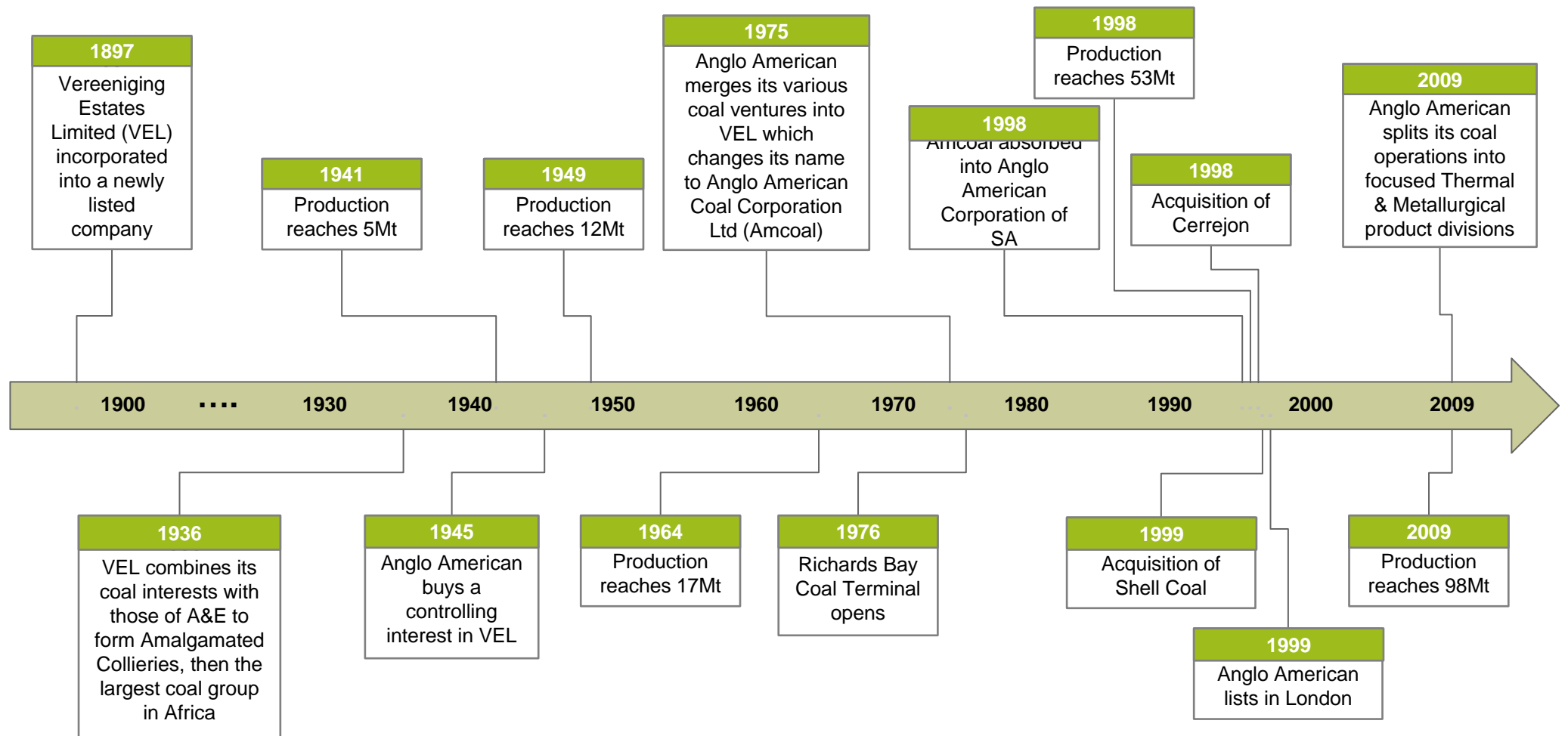


Anglo American Thermal Coal Investor Presentation

April 2010

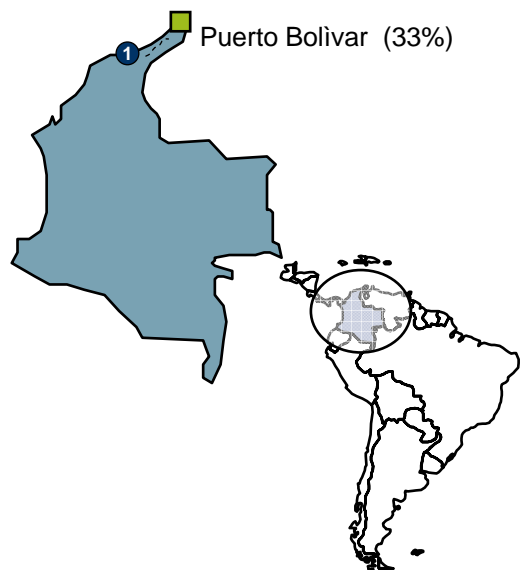
1. **Overview of Anglo American Thermal Coal (AATC)**
2. **Market Overview**
3. **Strategy & Growth Pipeline**

- 1. Overview of Anglo American Thermal Coal (AATC)**
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Overview of Anglo American Thermal Coal

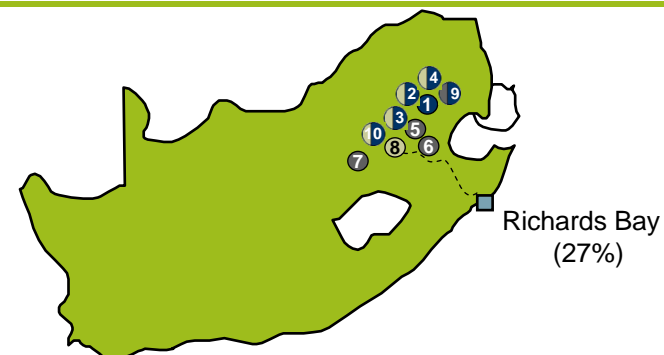
Colombia (2009)



Mine	Holding	Total Attributable production 2009	Export Mt	Domestic Mt	LOM Years
1 Cerrejón	33%	10.2Mt	10.2	-	23
EBIT (2009)					US\$305m



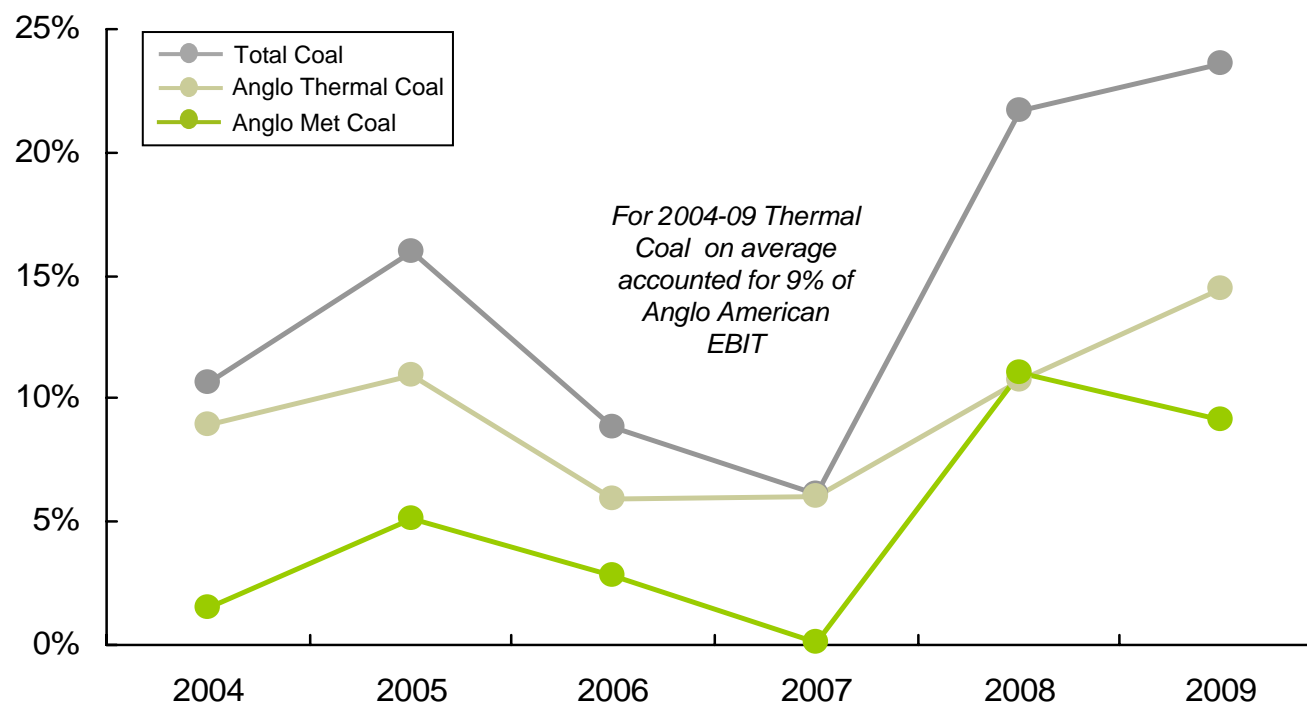
South Africa (2009)



Mine	Holding	Total Attributable production 2009	Export Mt	Domestic Mt	LOM Years
1 Goedehoop	100%	6.9Mt	6.9	-	10
2 Greenside	100%	3.8Mt	3.3	0.5	12
3 Kleinkopje	100%	4.4Mt	2.0	2.4	14
4 Landau	100%	4.2Mt	3.9	0.3	11
5 Kriel	73%	11.2Mt	-	11.2	16
6 New Denmark	100%	3.7Mt	-	3.7	31
7 New Vaal	100%	17.6Mt	-	17.6	18
8 Isibonelo	100%	5.1Mt	-	5.1	17
9 Mafube	50%	2.2Mt	1.2	1.0	20
10 Zibulo ¹	73%	0.1Mt	0.0	0.0	17
Total production		59.2Mt	17.3	41.8	
Employees				14,446	
EBIT (2009)					US\$439m

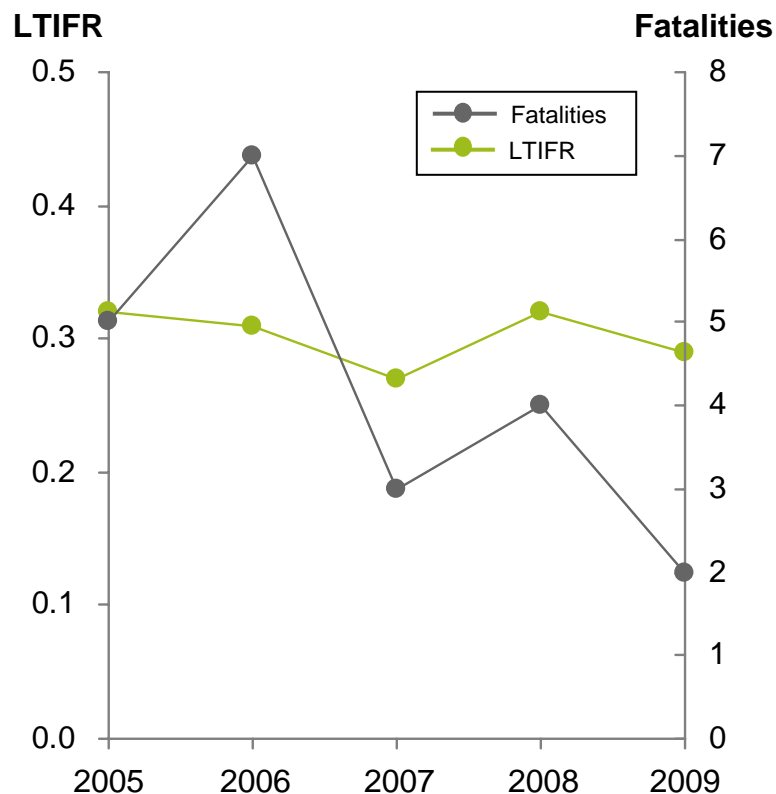
A Stable Cash & Earnings Contributor to AA Plc

Coal % Contribution to AA EBIT



AATC has been a consistent contributor to Anglo American profitability

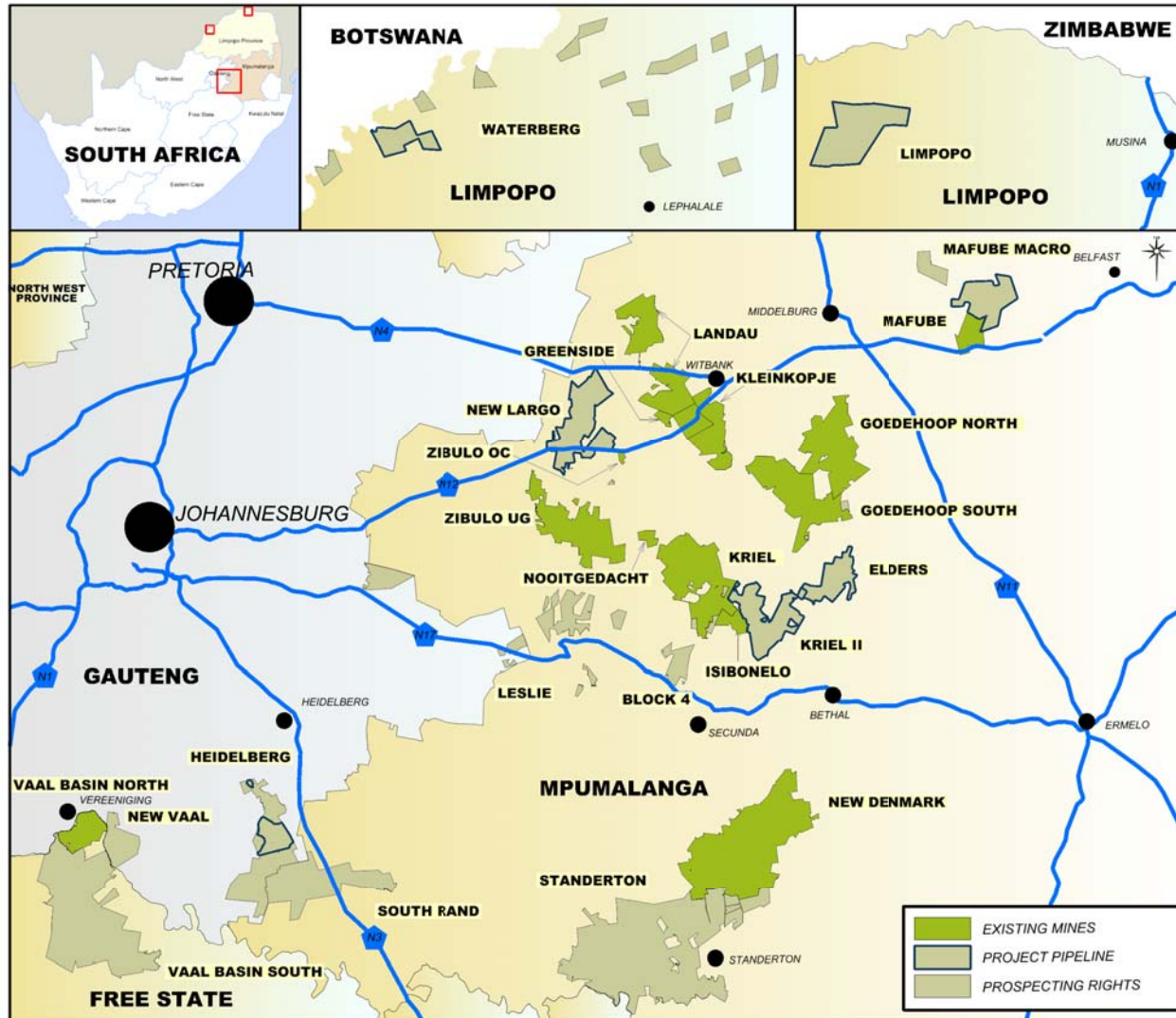
AATC South Africa Lost Time Injury Frequency Rate & Fatalities



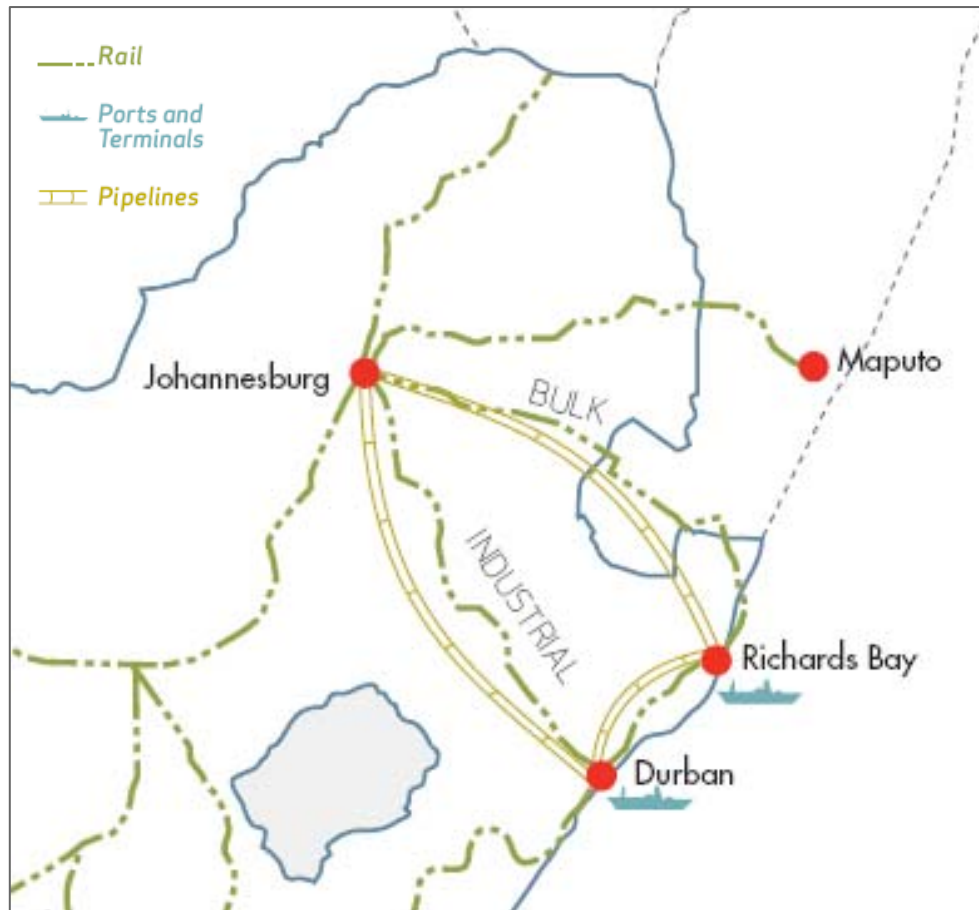
- 2 Fatalities in 2009 vs. 4 in 2008. Zero for 2010 YTD
- LTIFR improvement of 9.4%
- AATC 2009 fatal injury frequency rate was 0.009 compared to 0.05 for the RSA coal industry
- AATC 2009 LTIFR was 0.29 compared to 0.31 for the RSA coal industry
- Isibonelo more than two years LTI free
- Rapid Loading Terminal Zero harm in 2009
- HPI reporting fully implemented

Safety is our No. 1 Priority

South African Operations Location



South Africa coalfields rail & port infrastructure



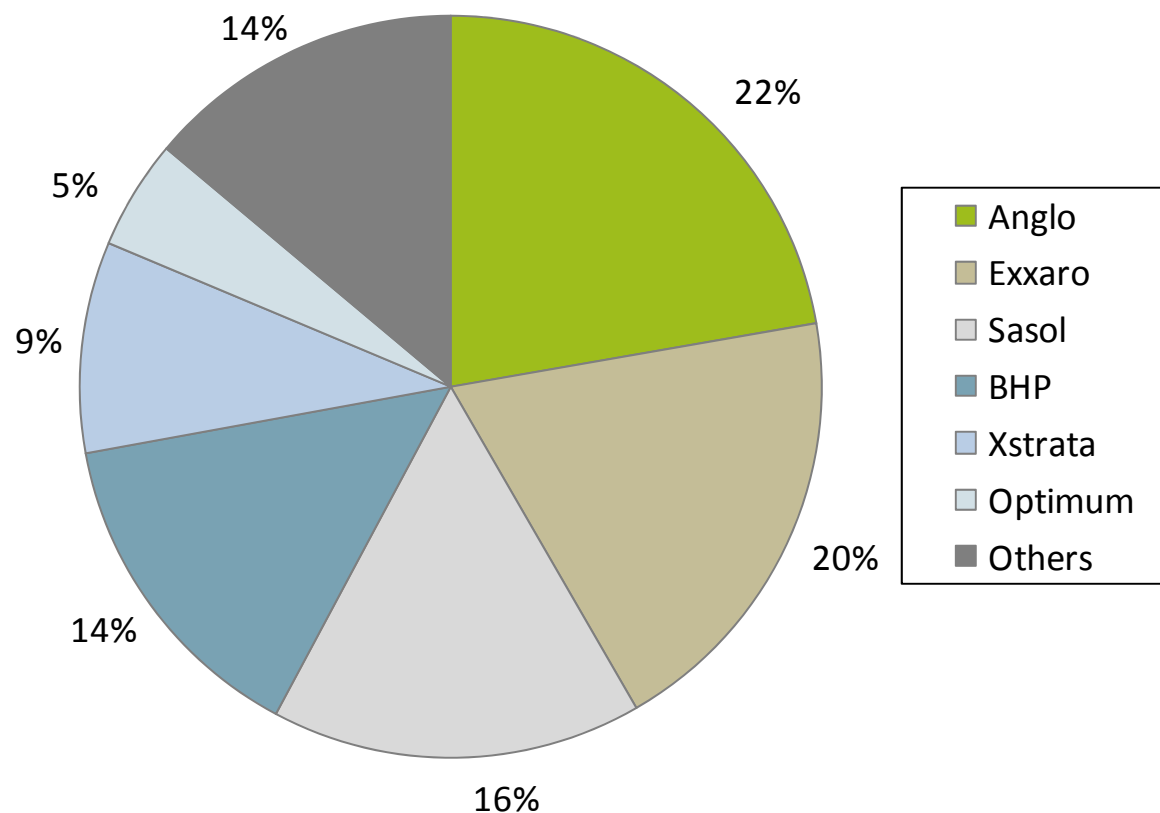
- Coal railed to Richard Bay Coal Terminal (RBCT) for export
- Coal is railed by Transnet Freight Rail (TFR) - with nominal raiing capacity of 72Mtpa
- In 2009 TFR railed only 61Mt – raiing volumes are bottleneck to coal exports
- AATC has 27% shareholding in RBCT
- RBCT capacity is 72Mt going to 91Mtpa from 2010 - post Phase V expansion



Mining method choice critical to reserve extraction optimisation

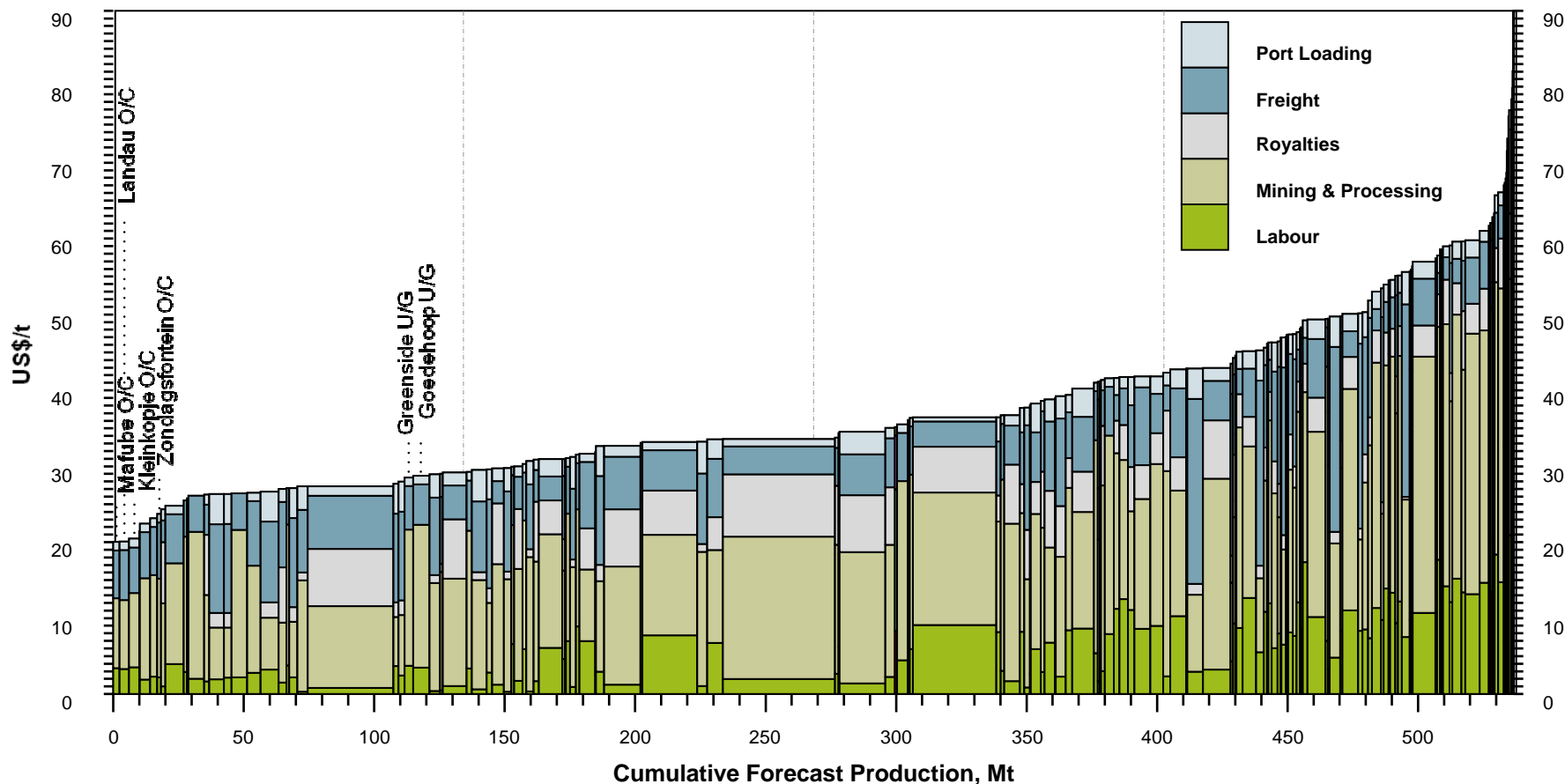
AATC South Africa Market Position

Total South Africa production for 2009 of approximately 260 Mt



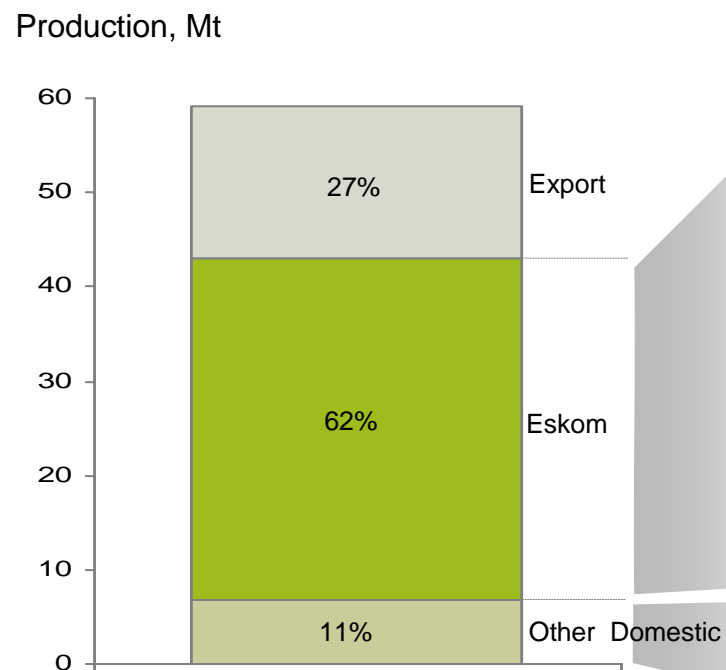
AATC is the leading coal producer in South Africa & holds around a quarter of market share

A 1st Cost Quartile Thermal Coal Producer

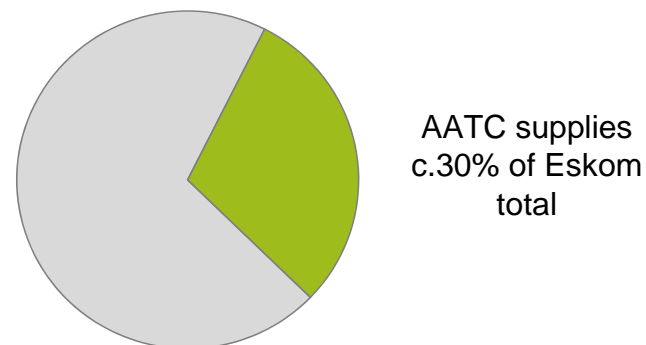


All AATC South African export operations within the 1st cost quartile of the AME 2010 global cost curve...

Domestic production share of total AATC RSA tonnage



Share of total Eskom tonnage



- c. 36Mt to Eskom for power generation
- Eskom average CV (air dried) 4,550kc/kg (19.1MJ/kg)
- Pricing strategy a combination of long term cost-plus arrangements and some at fixed price + escalation
- c. 7Mt of other domestic tonnage including:
 - 5Mt from Isibonelo supplying to Sasol
 - 2Mt to a range of other industrial customers

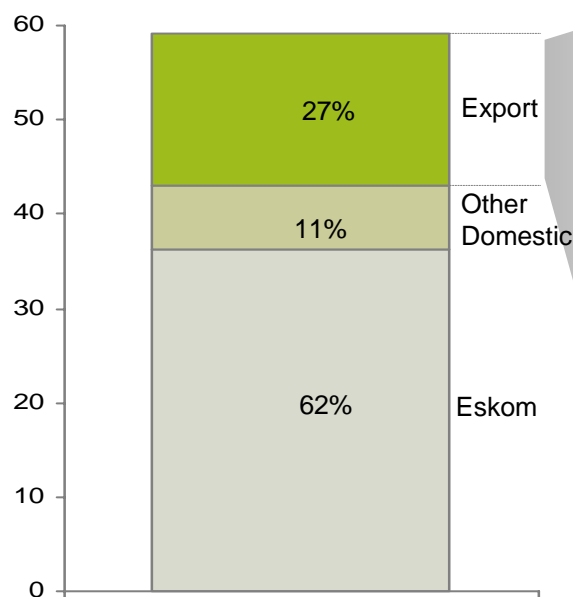
**AATC a major supplier of coal to Eskom –
and expected to grow**

Export production share of total AATC RSA tonnage

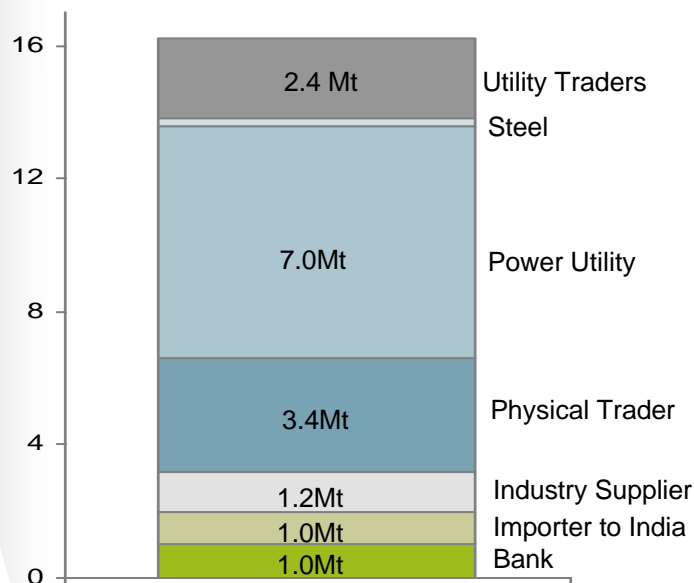
2009 exports by customer type

2009 exports by destination country/region

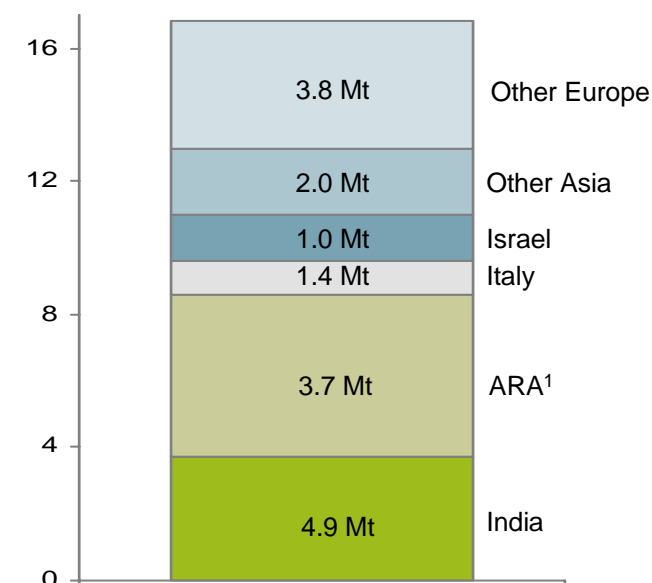
Production, Mt



Export Sales, Mt

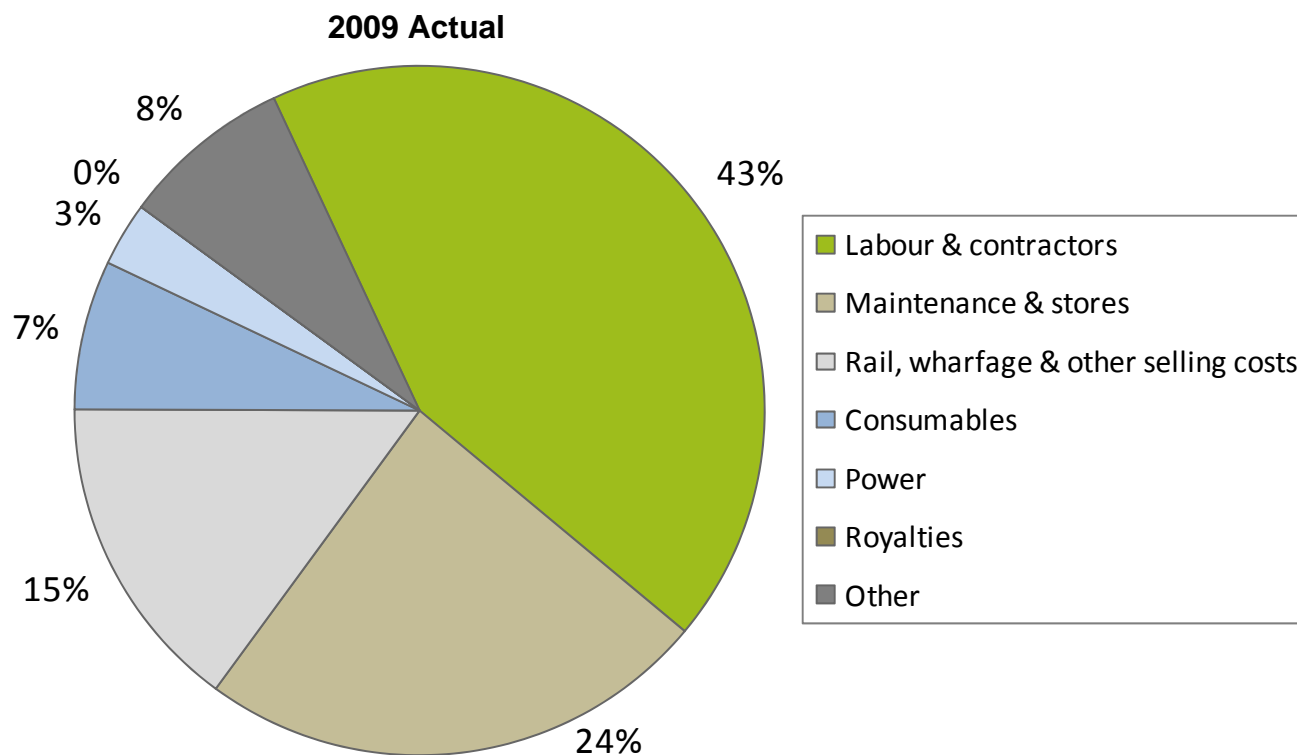


Export Sales, Mt



30% of AATC SA's thermal exports to India in 2009

AATC South Africa cost breakdown

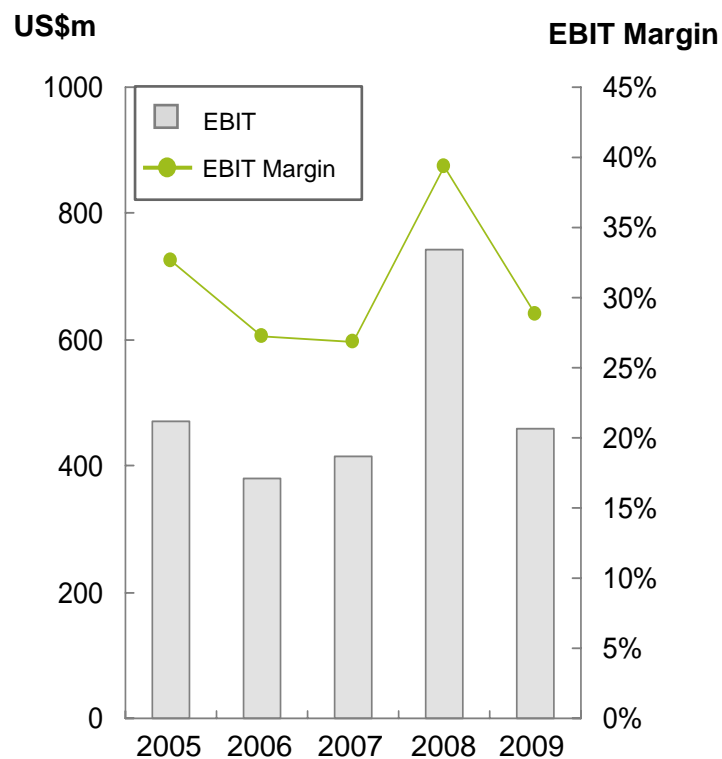


- Royalties will be applicable from 2010 – expected to account for ~1% of costs
- Electricity a relatively small share of total costs: Eskom power price increases will add 1% to overall costs in 2010 - but will continue to rise

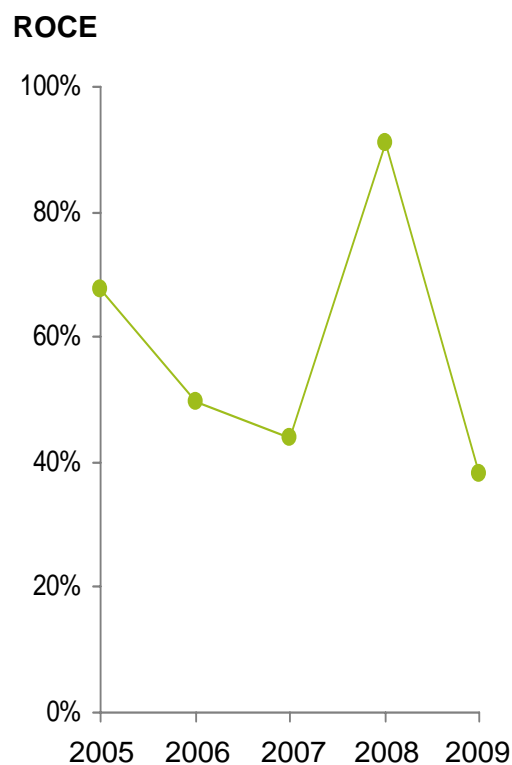
Labour the major cost component showing cost increases of over 9% per annum over the past 3 years

AATC South Africa Margins & ROCE

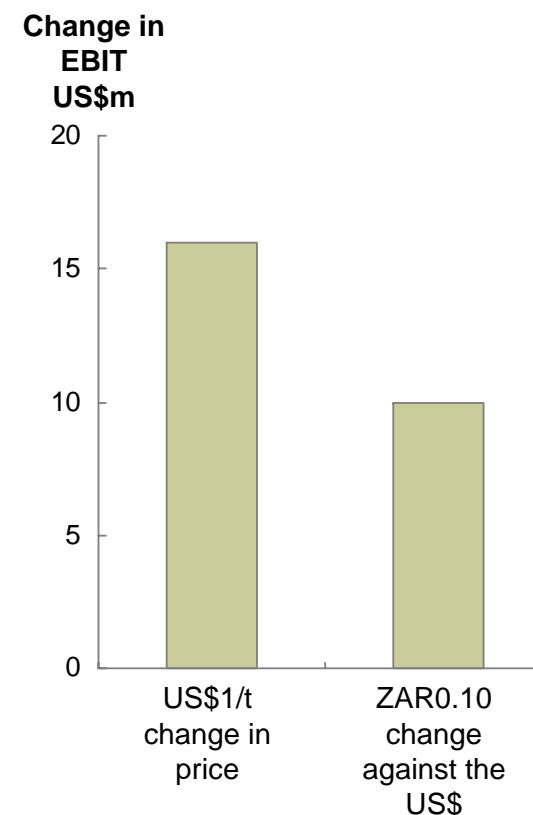
AATC South Africa EBIT margin



Historic adjusted ROCE

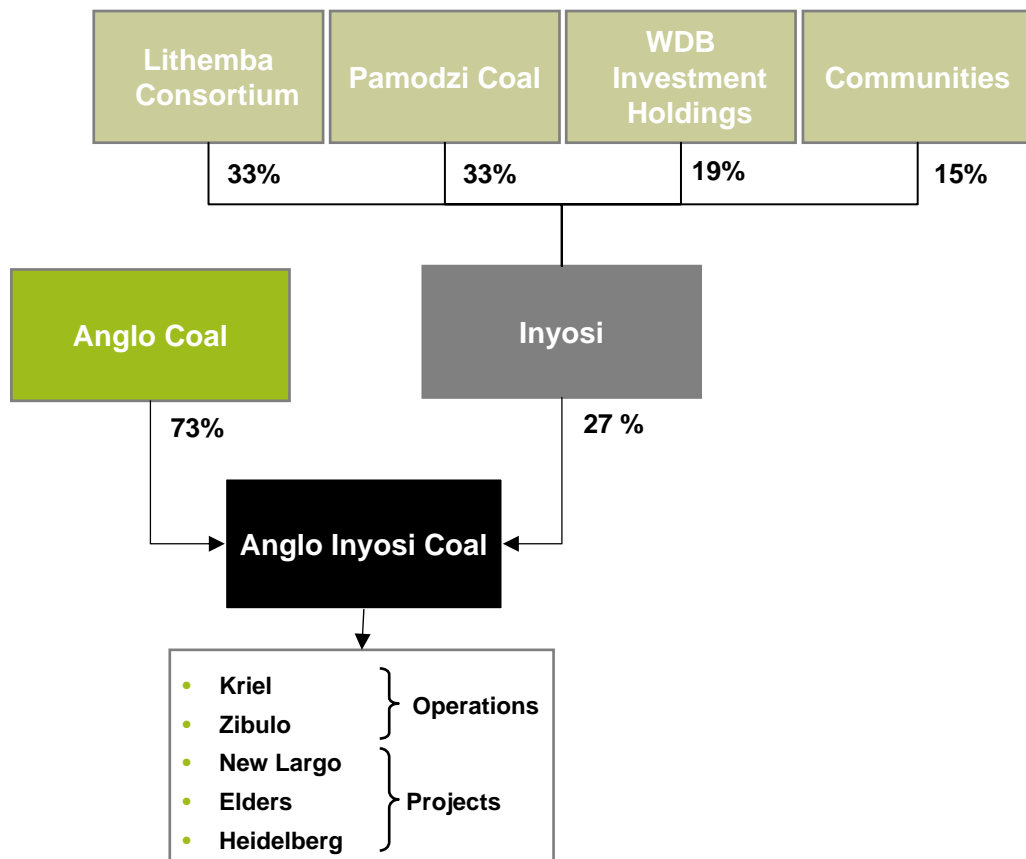


Price & exchange rate sensitivity



Stable margins despite turbulent times

Anglo Inyosi Coal empowerment transaction



- Anglo Inyosi Coal formed in November 2007 for R7bn
- 27% BEE participation from inception
- Resources of 4.1 billion tonnes
- Optimal asset mix (existing operations & projects)
- Stable cashflow stream through Kriel Colliery
- ESOP commitment
- All AATC's SA mineral rights converted

Dynamic consortium partner grouping with strong women & community participation

- Progress against Mining Charter
 - BEE procurement spend 2009: R5.6Bn (56%)
 - HDSA in Management: 45% (target 40%)
 - Women in Mining: 16.5% (target 10%)
 - Women in Management: 17%
 - Women in Technical Occupations: 11%
 - Learnerships in AATC SA: 545 (88% HDSA)

- Focus Areas of Social and Labour Plans (SLP's)
 - Infrastructure
 - Education and Skills Development
 - SMME development
 - Agriculture
 - Environment
 - Sports, Arts and Culture

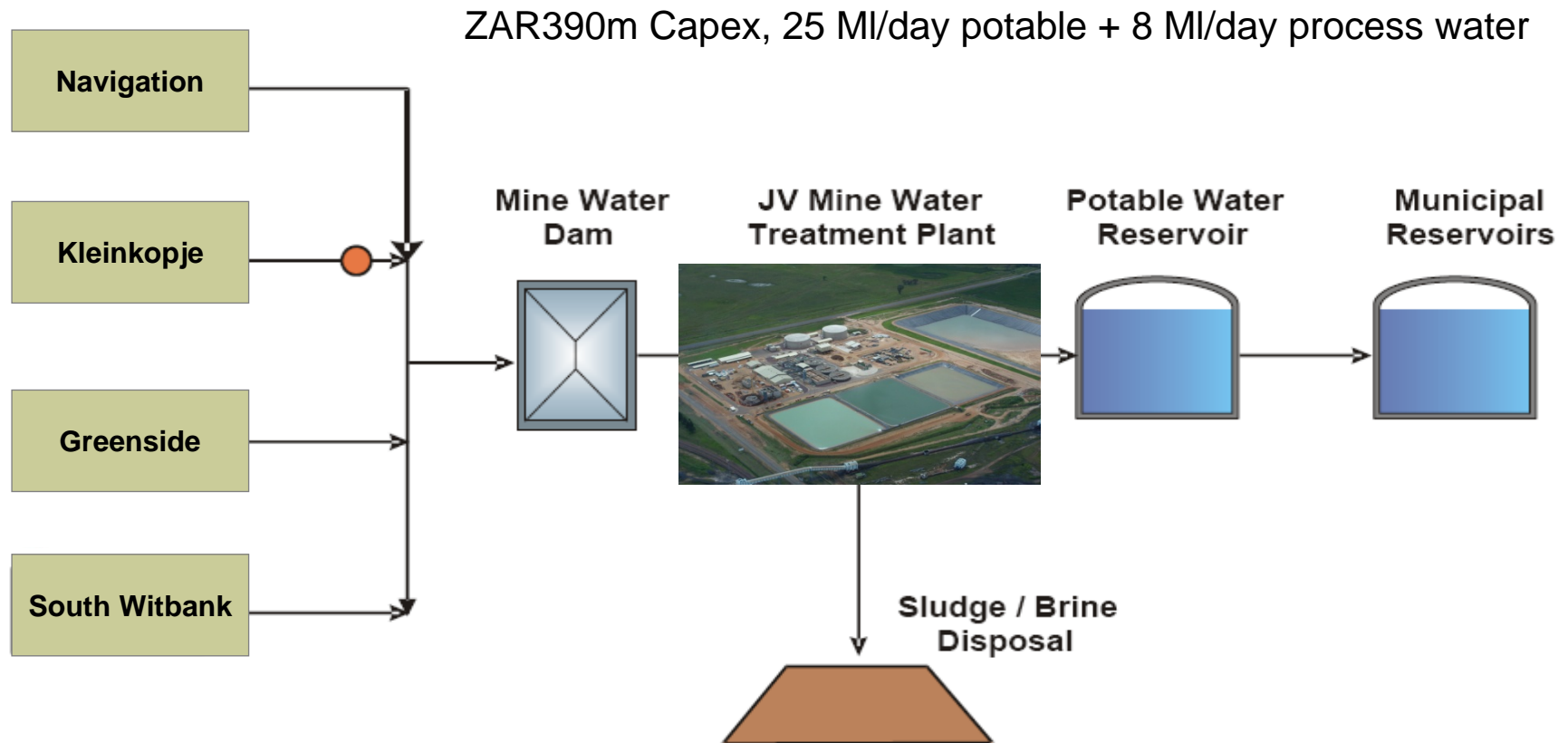
- Strengthening partnerships with government and NGO's

- Guided by the Anglo Social Way



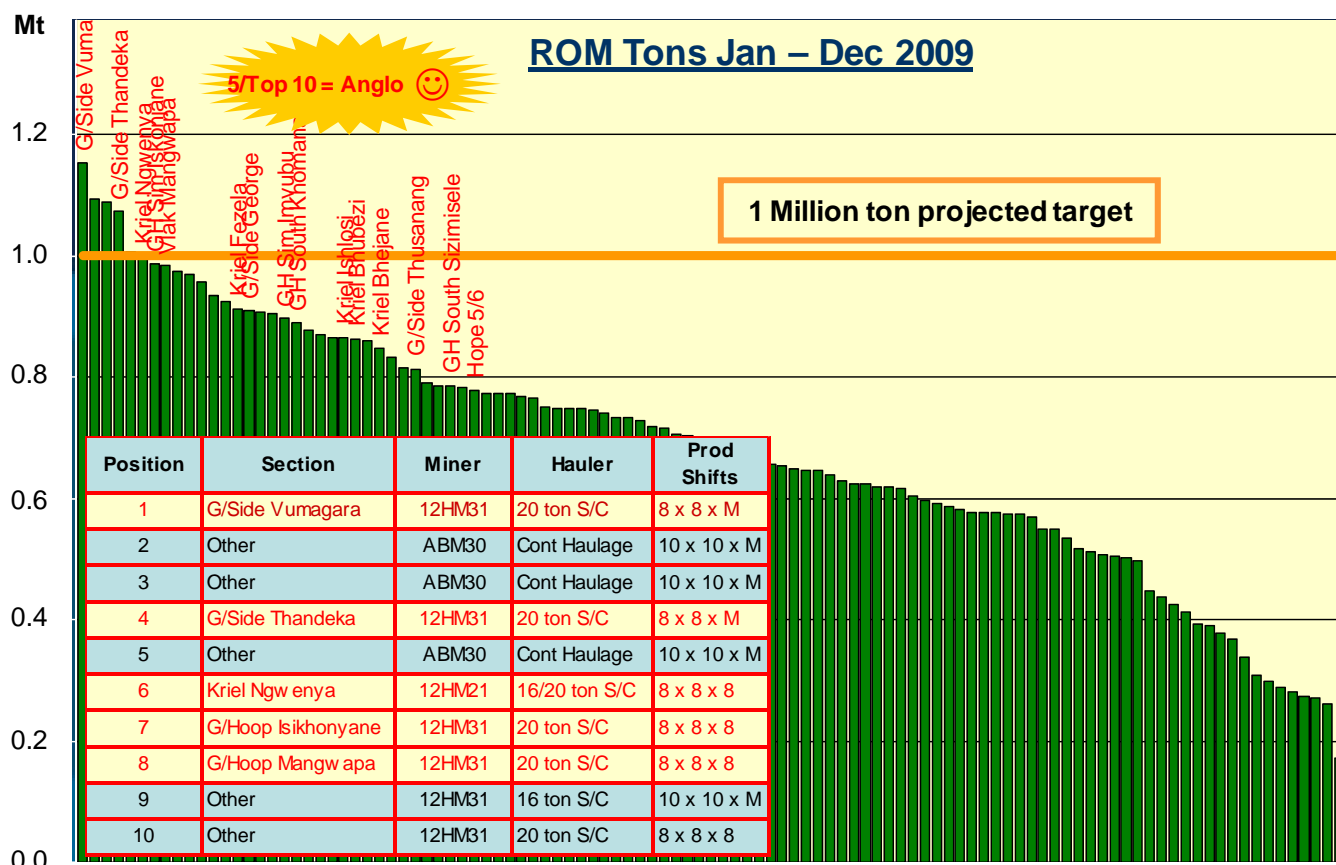
Robust implementation of SLP commitments

SA's first large-scale mine water treatment plant



Addresses environmental impact of mine water whilst alleviating water shortage in local community of Emalaheni

CMIG Project: Benchmarking against 109 continuous miners in SA

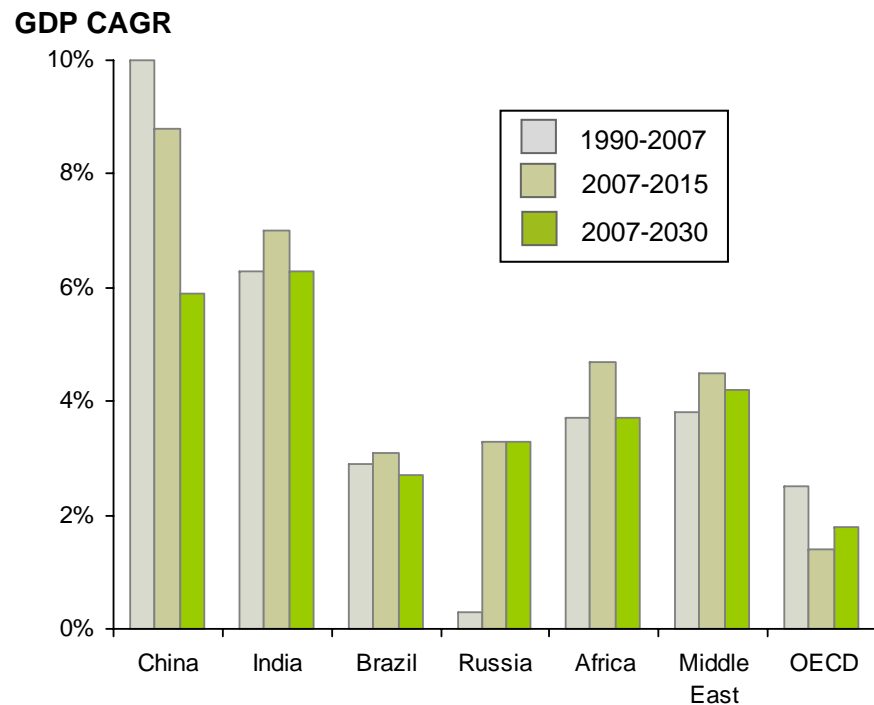


AATC's mines operate 5 out of the top 10 performing Continuous Miners in South Africa

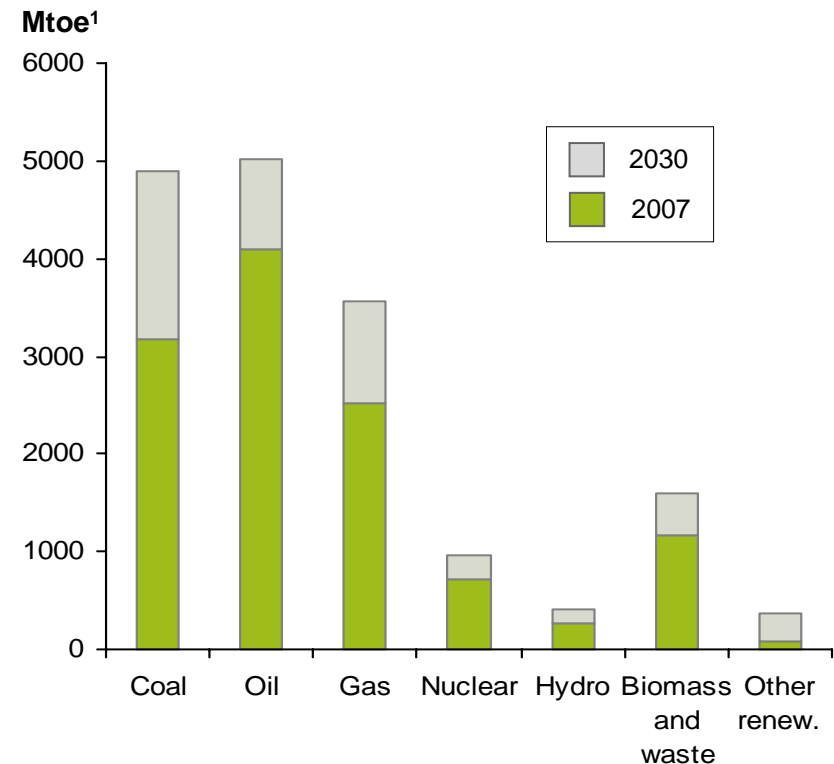
- Asset optimisation is clearly focused on key mining equipment and supporting activities
- Opencast mines
 - Draglines (“DIG” Initiative)
- Underground mines
 - Continuous miners (“CMIG” initiative)

1. Overview of Anglo American Thermal Coal (AATC)
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3. Strategy & Growth Pipeline

GDP growth is the principal driver of growth in demand for energy



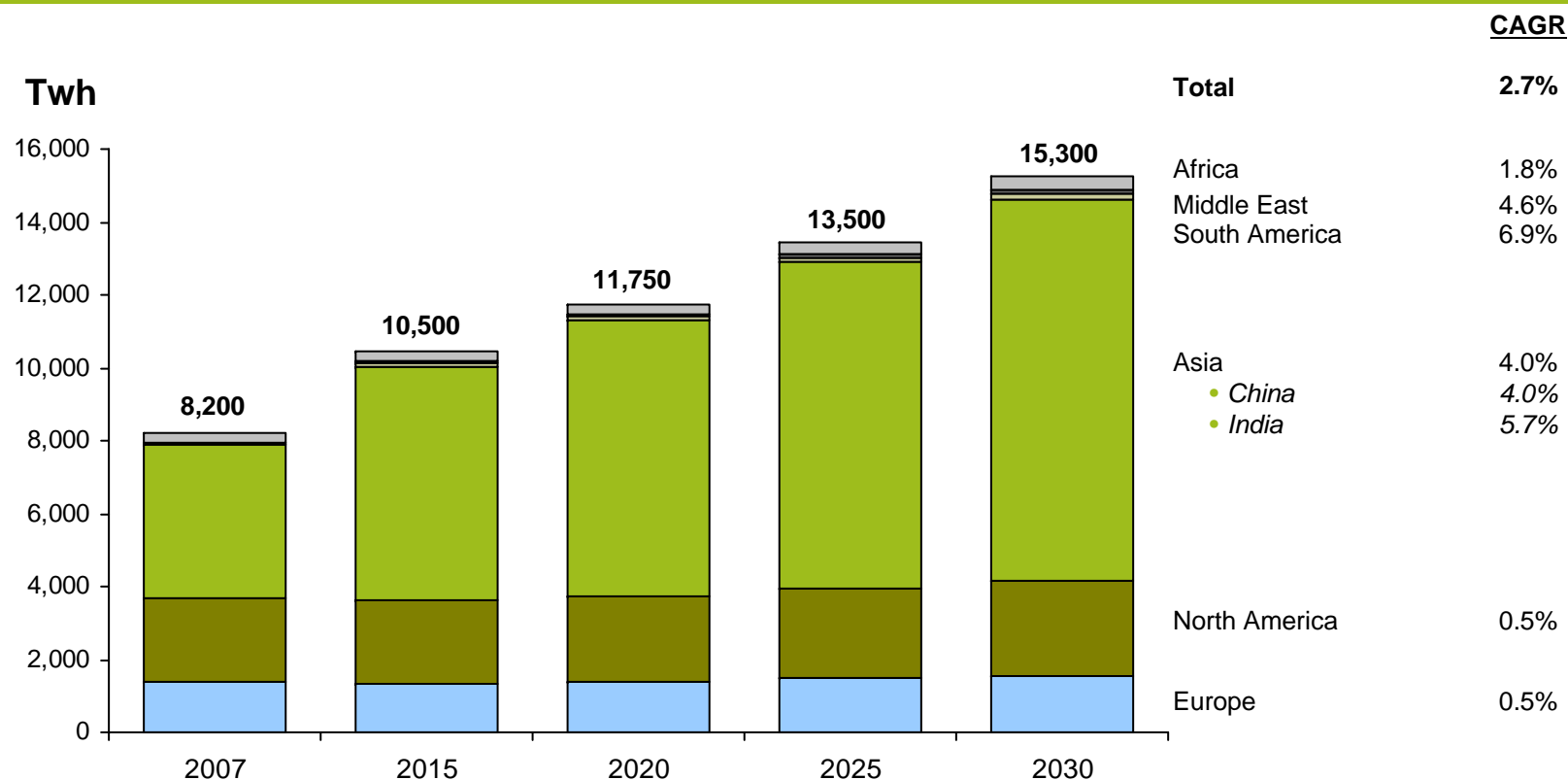
Coal is forecast to increase its share of primary energy, due to higher share of power generation



Continued urbanisation & industrialisation in developing countries especially in Asia

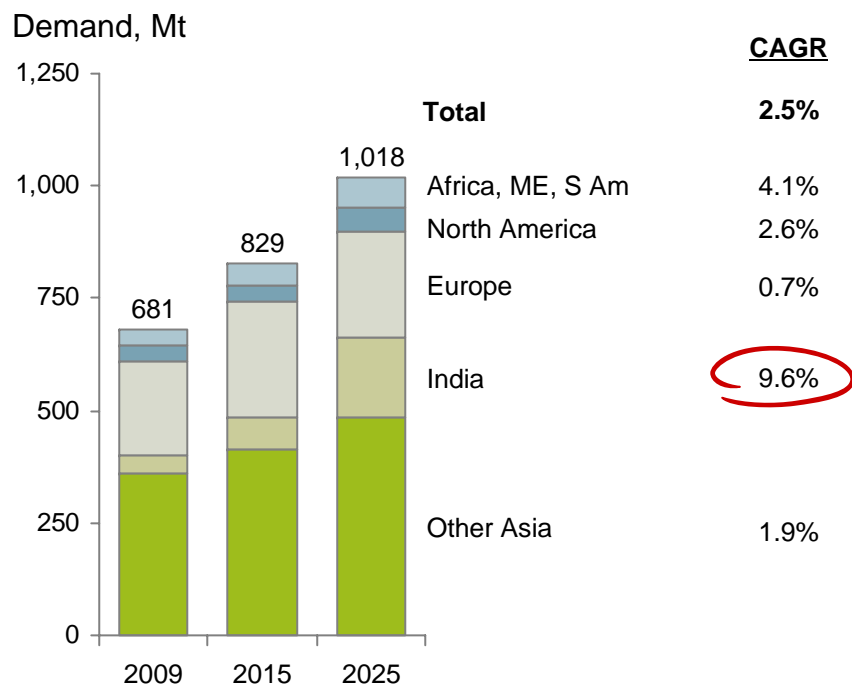
Thermal Coal-Fired Energy Demand

Thermal coal-fired energy demand expected to almost double over the next 20 years, mainly driven by Asian markets

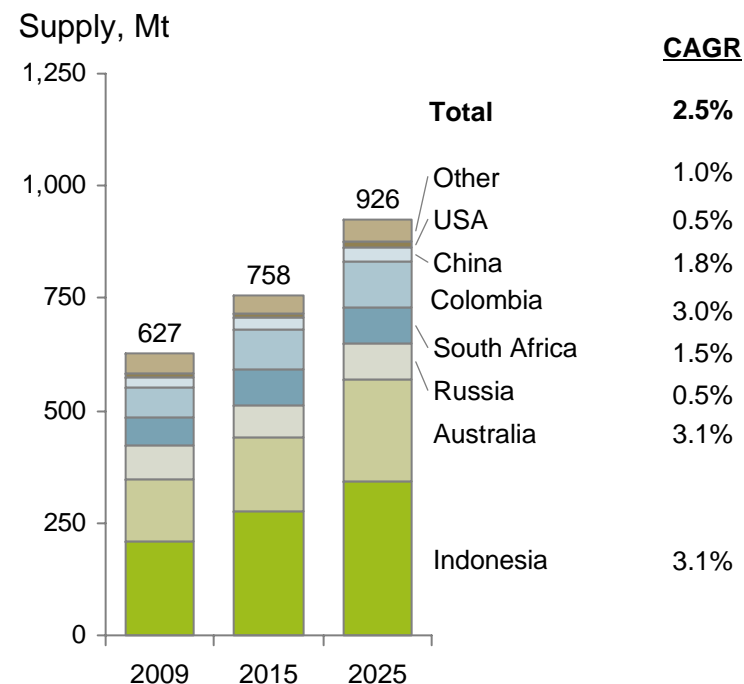


Majority of thermal coal market is domestic, with only ~10%-15% of volume entering the seaborne export market

India the key driver of export demand due to high forecast GDP growth & a shortfall in domestic supply

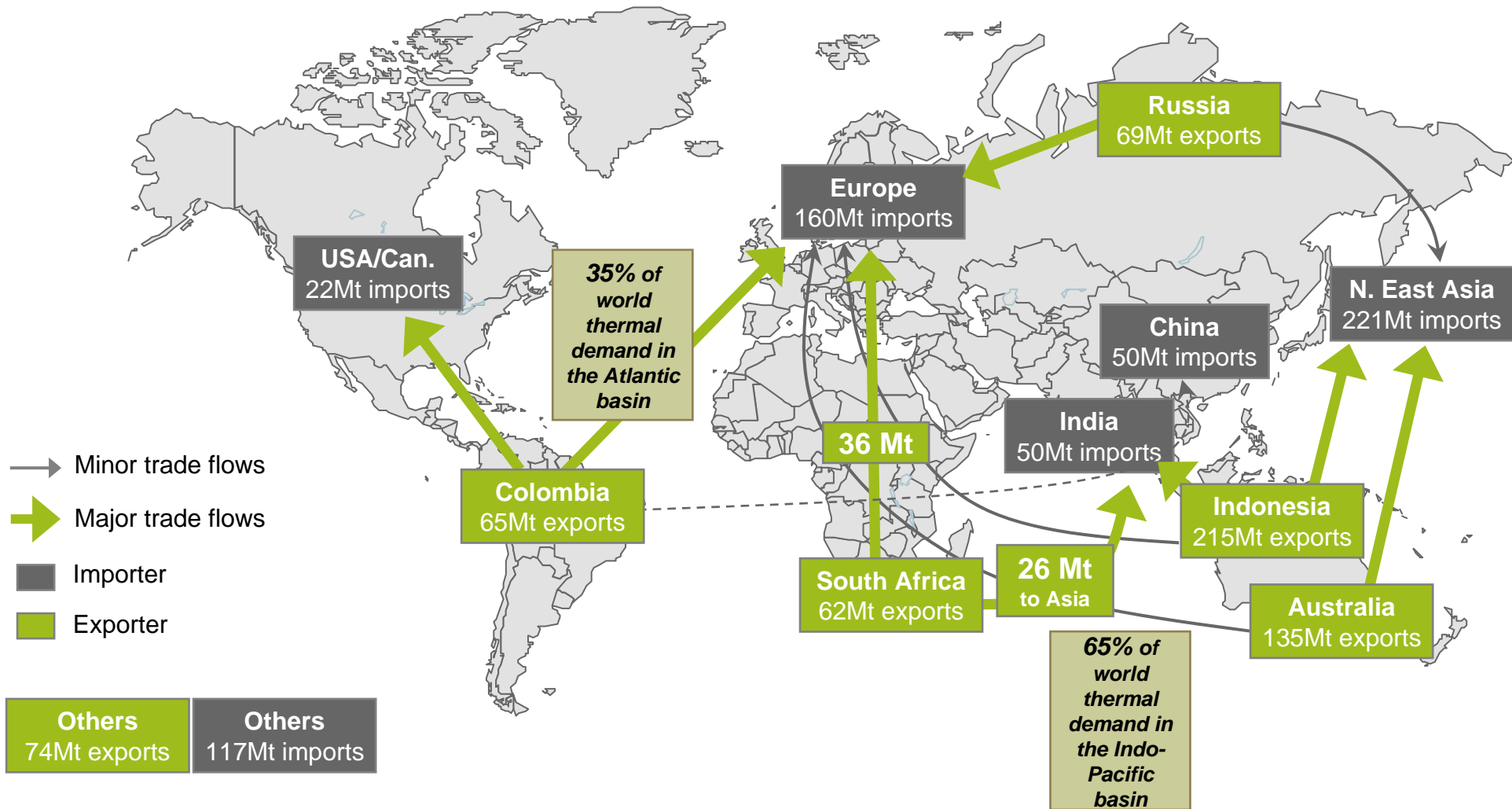


Indonesia, Australia and Colombia with the highest expected supply growth



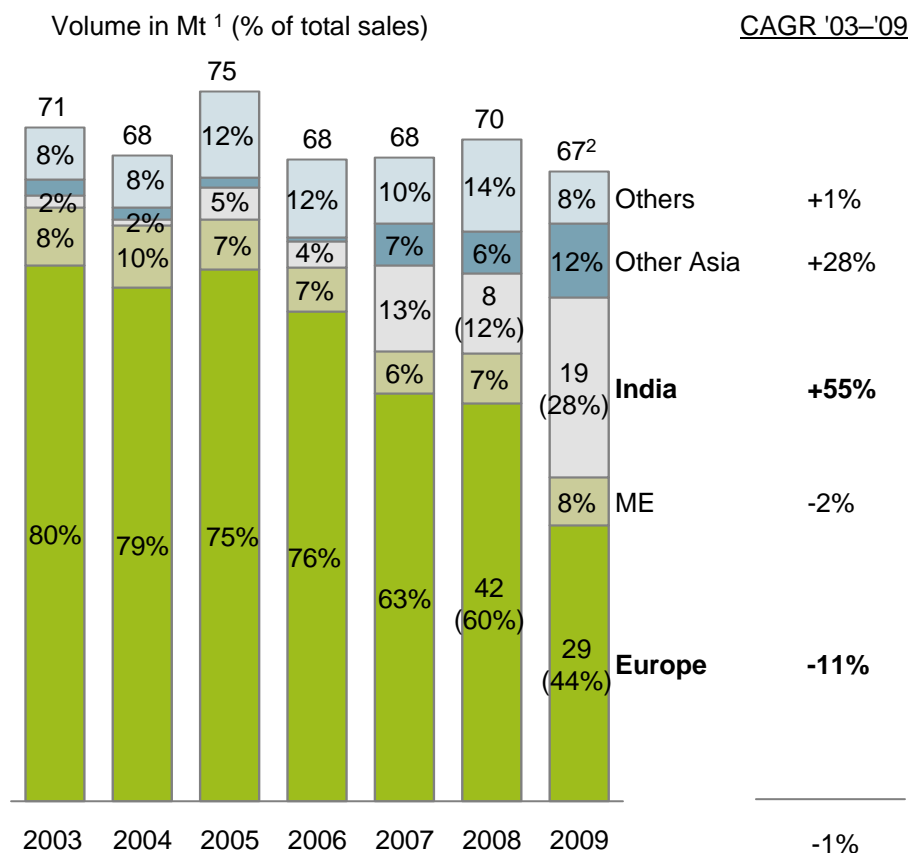
Seaborne export market trends highlight key supply and demand markets across the globe

Growth focused on the Indo-Pacific basin



AATC maintains its position as swing supplier to Atlantic and Indo-Pacific markets

South African exports 2003–2009



Declining volumes to Europe

- Overall stagnating market demand due to economic and environmental factors
- Competition from Colombian coal suppliers and softer gas prices

Increasing volumes to India

- Strong growth of Indian seaborne demand
- South Africa geographically favorably positioned to supply India
- Complementary product properties to lower CV, high moisture Indonesian coal
- Premium achieved on exports to India compared to Europe

30% of AATC's SA exports supplied to India in 2009

Export thermal coal prices follow indices – which are expected to remain high going forward



Market trend

Pace of growth in China and India

Rail and port constraints

Environmental Regulation and Taxation

Alternative Fuels

Thermal Coal implications

- Export market growth will be driven by two key markets
- Moderate slow-down in Chinese GDP growth and delays to Indian expansion not expected to change structural market shift

- Restricted rail and port facilities in key geographies, particularly Australia and Southern Africa, limit growth
- Supply constraints could result in pricing upside

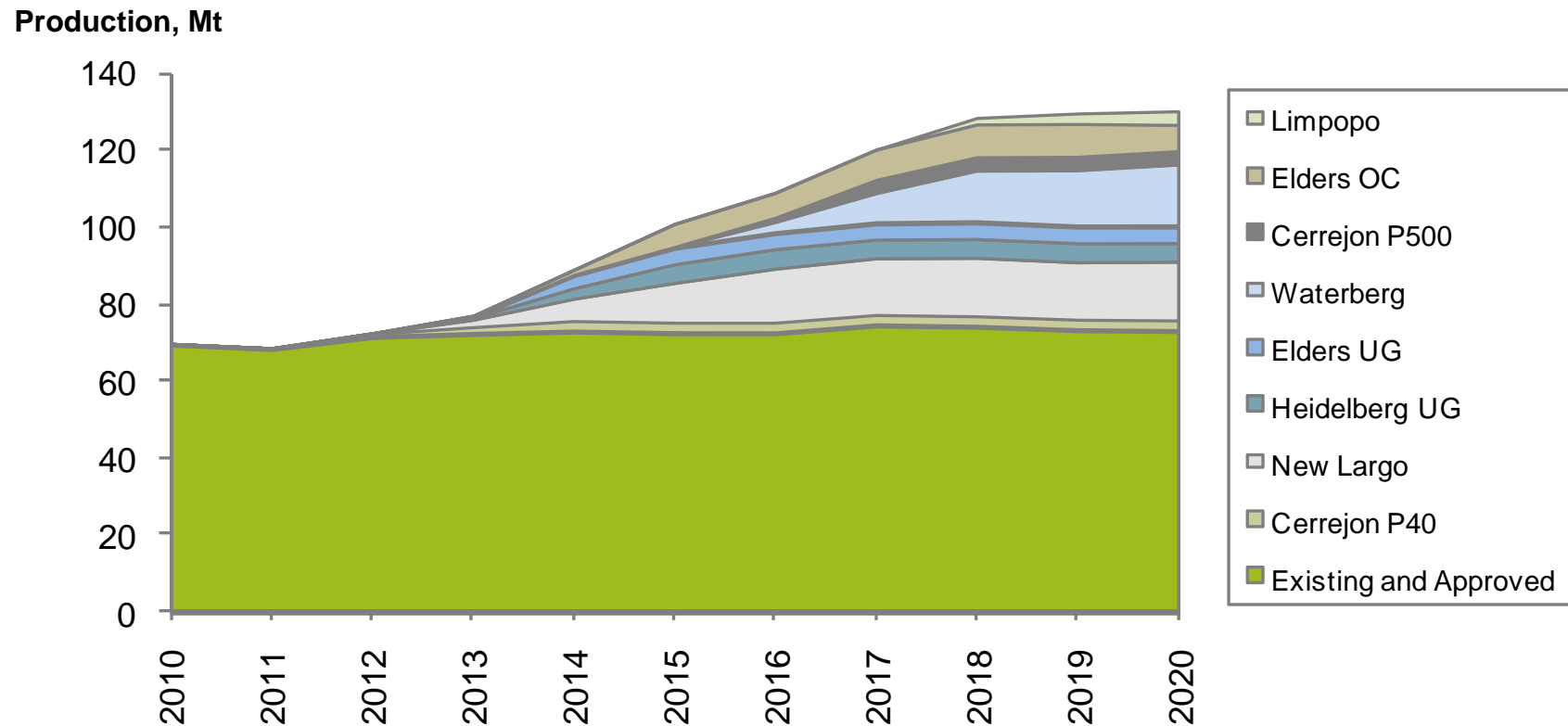
- Understand impact in each market and develop appropriate mitigation strategies

- Coal is expected to maintain its share of growing world primary energy to 2030
- Impact of cheaper gas expected to be limited on main growth markets for coal
- Important to keep track of impact of - and potential opportunities in - related fields

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Anglo American Thermal Coal Future Production

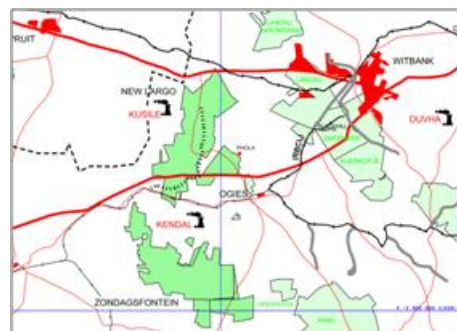
Current production levels are sustainable for a number of years.



Projects under review could increase production levels significantly



Topic	Description
General information	<ul style="list-style-type: none"> • Approved in Dec. 2007 • Project includes colliery and Phola coal wash plant • Mining started Q4 2009 (0.1Mt) • Full capacity 6.6Mt reached in 2012
Products	<ul style="list-style-type: none"> • Export • Eskom
Financials	<ul style="list-style-type: none"> • Capital expenditure = US\$505m
People	<ul style="list-style-type: none"> • 659 @ full production
Ownership	<ul style="list-style-type: none"> • 73% Anglo American • 27% Inyosi
Production & reserves	<ul style="list-style-type: none"> • 20 year life @ 8mtpa ROM • 8 CM production units supported by battery haulers & shuttle cars



Topic

Description

Timeline

- Feasibility study: 2010 – 2011
- First coal: 2013
- Full capacity: 2017

Products

- Eskom
- 14mtpa to Kusile Power Station

Financials

- Estimated capital expenditure = US\$1.7Bn

People

- 870 @ full production

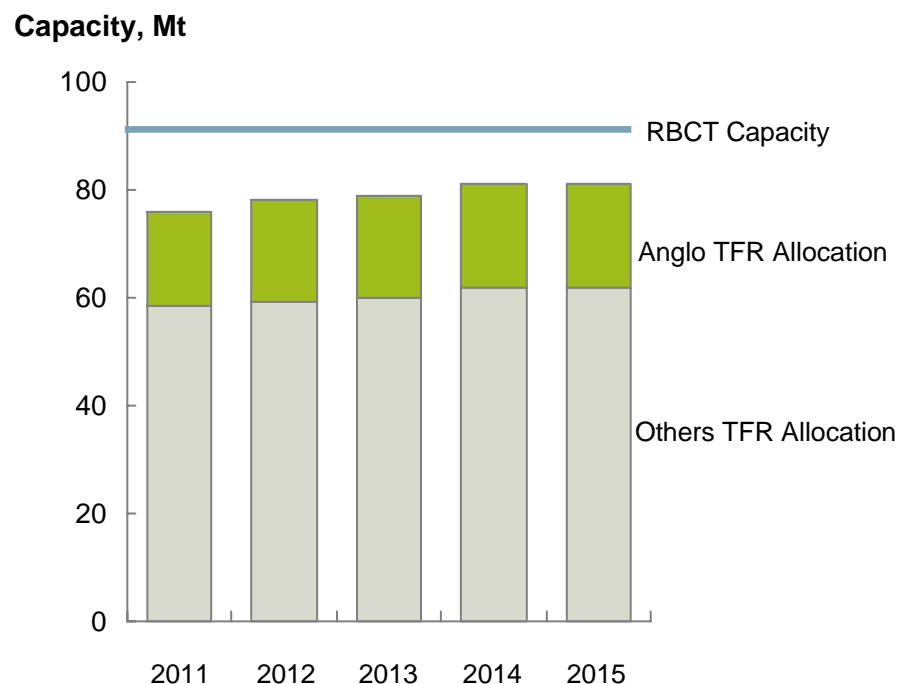
Ownership

- 73% Anglo American
- 27% Inyosi

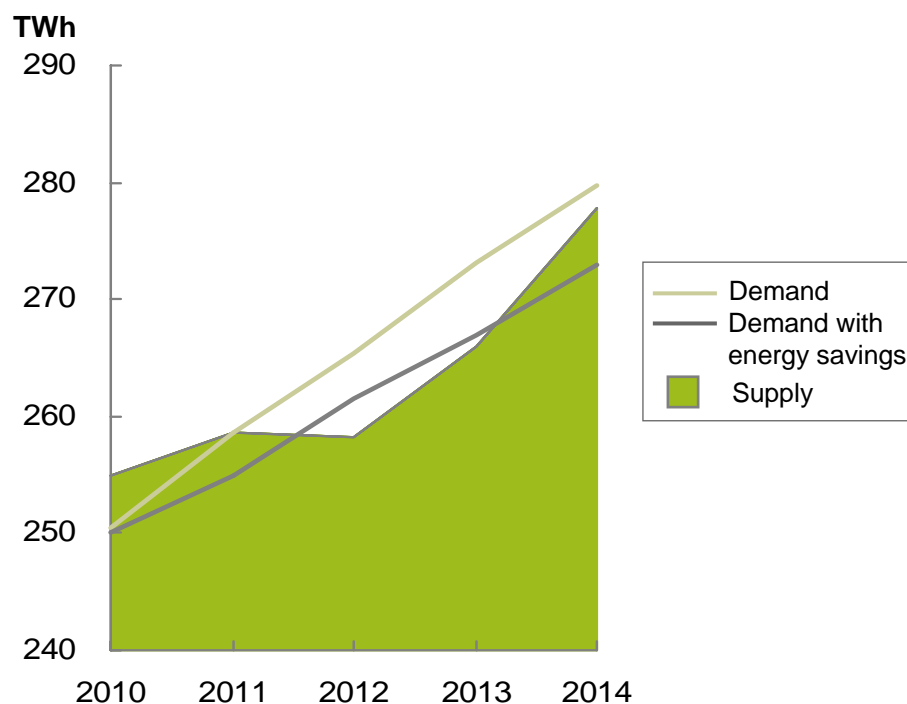
Production & reserves

- 50 year life @ 14mtpa ROM
- Two 100m³ draglines

TFR expected railings vs RBCT capacity

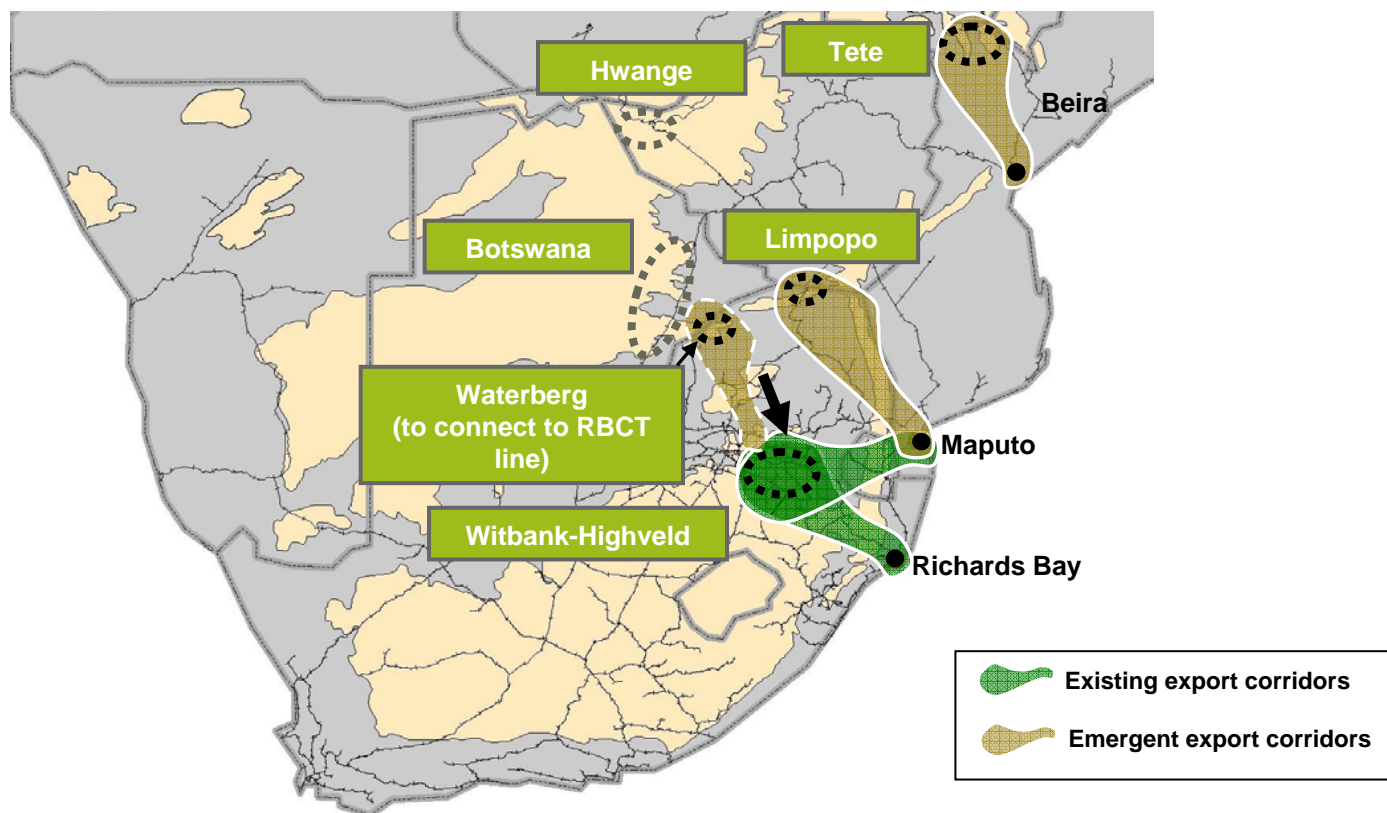


South Africa forecast power supply & demand

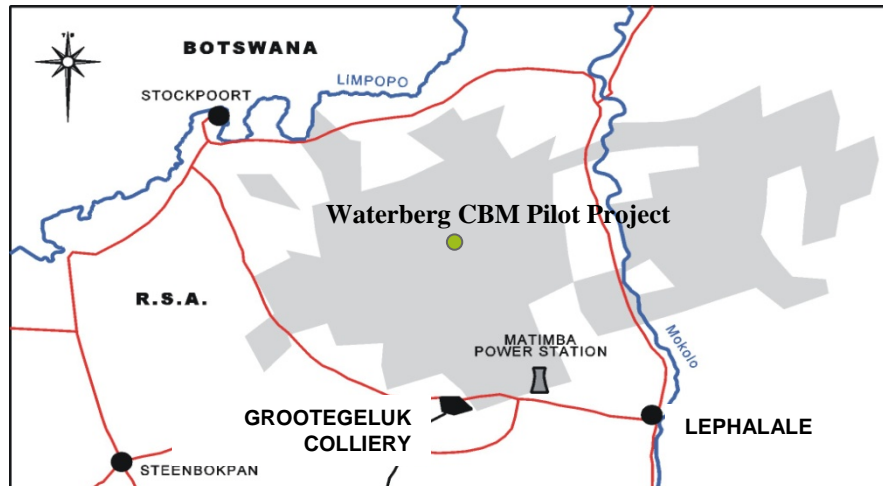


SA infrastructure capacity expected to expand but both rail and power supply expected to be limited in medium-term

Emergent coal export corridors – possible medium term scenario



Undeveloped basins will require significant transport infrastructure investment



CBM exploration and pilot projects

Waterberg

- Waterberg CBM exploration proceeding
- Small-scale production tests ongoing
- Conceptual study in progress

Botswana

- Significant leaseholds in Botswana
- Reconnaissance exploration in progress

Cleaner energy from coal –
leading the exploration of CBM in Southern Africa

Witbank project to utilise waste coal



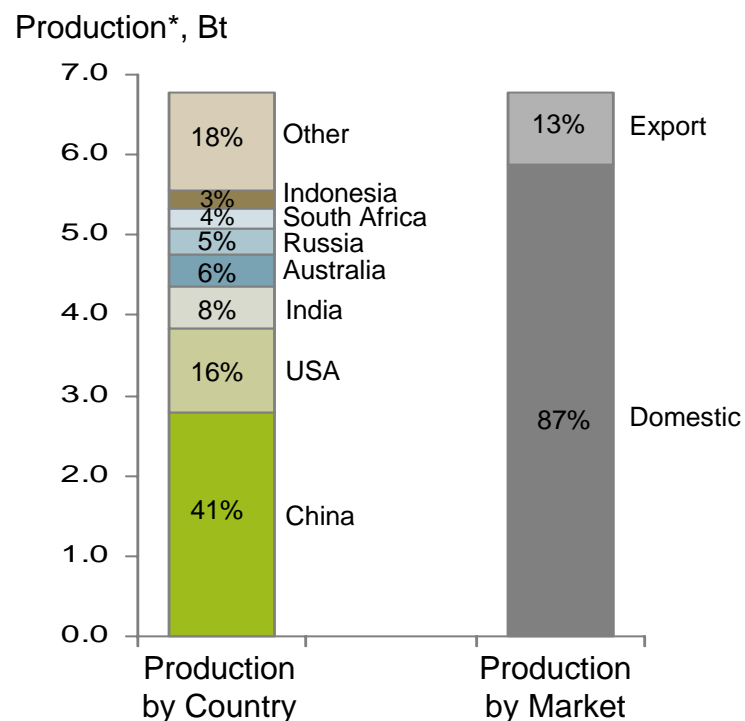
- Project under evaluation: fluidised bed boiler technology, ~300MW
- Third party ownership – est. capex ~US\$600m
- Power for use of Anglo American - could enable growth projects and hedge against future costs of power
- Technical advisers appointed

**Reducing environmental impact of waste dumps –
and improving SA power supply**

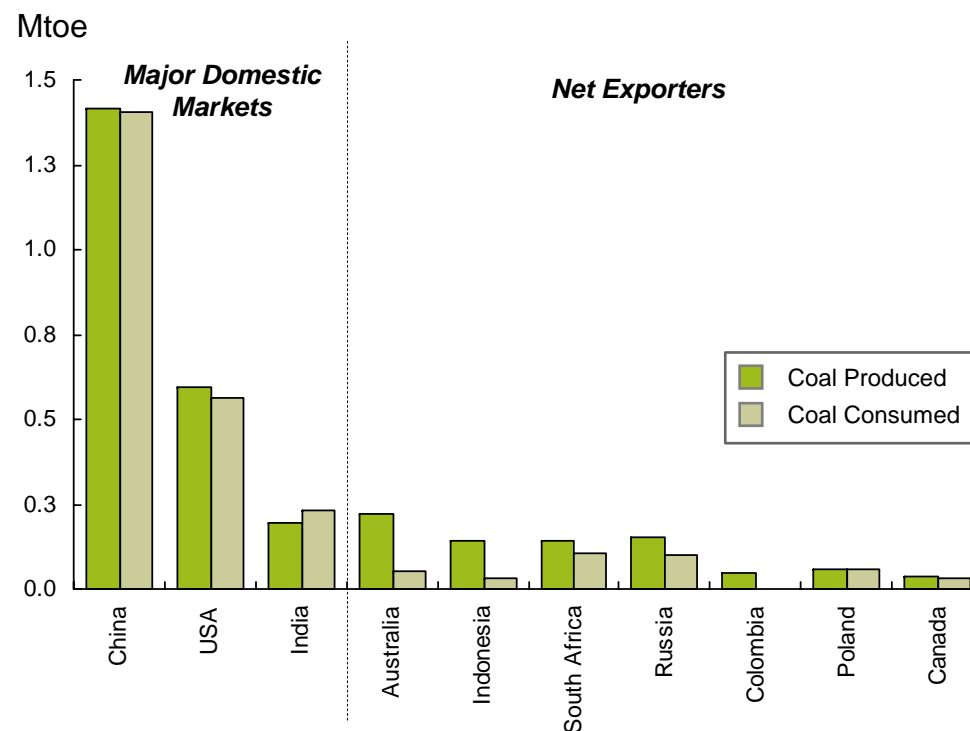
- Stable cash generating business and consistent contributor to AA plc profitability
- Positive market outlook for RSA thermal coal in the medium term driven by export demand in the Indo-Pacific region & domestic South African power demand
- Thermal export prices expected to remain at historically high levels in the medium term
- AATC South African operations in the 1st quartile of the global cost curve
- Strong growth pipeline but infrastructure constraints will need to be resolved
- Strong resource & reserve position with reserves of 1.2 billion saleable tons (proved & probable) & further resources of 1.9 billion MTIS¹ (measured & indicated)
- Global growth opportunities under evaluation

Appendix

Total world coal production of 6.8Bt in 2008 concentrated in relatively few countries & principally in domestic markets



Major coal producers & exporters (2008)



Small imbalances in large domestic markets like China & India have a significant impact on the export market



* Acting

AATC building up an integrated management team